

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,442	--	--	1,334	693	1,012	-887	8,934	3,433	0
Hydrocarbon Gas Liquids	3,568	0	527	0	1,029	--	94	315	2,040	2,674
Natural Gas Liquids	3,568	0	322	0	1,013	--	94	315	2,040	2,453
Ethane	1,550	--	7	--	628	--	-107	--	351	1,940
Propane	1,064	--	159	--	294	--	-12	--	1,357	172
Normal Butane	257	--	164	--	157	--	227	24	325	2
Isobutane	306	--	-8	--	31	--	-15	144	5	196
Natural Gasoline	391	0	--	0	-97	--	2	148	2	142
Refinery Olefins	--	--	204	--	16	--	0	--	--	221
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	218	--	16	--	1	--	--	233
Normal Butylene	--	--	-13	--	--	--	-2	--	--	-12
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	108	--	485	-2,007	62	-3	-1,818	289	179
Hydrogen/Biofuels/Other Hydrocarbons	--	108	--	3	124	160	-14	295	45	68
Hydrogen	--	--	--	--	--	138	--	138	--	0
Biofuels (including Fuel Ethanol)	--	108	--	2	124	22	-14	157	45	68
Fuel Ethanol	--	25	--	--	140	22	-7	150	43	0
Biofuels (excluding Fuel Ethanol) ⁷	--	83	--	2	-15	--	-7	7	1	68
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	409	6	--	-13	185	132	111
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	73	-2,137	-98	24	-2,298	113	0
Reformulated	--	--	--	--	-472	79	6	-398	0	0
Conventional	--	--	--	73	-1,665	-177	18	-1,900	113	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	7,543	244	-1,494	76	-102	--	2,812	3,660
Finished Motor Gasoline	--	0	2,183	--	-127	76	-19	--	800	1,351
Reformulated	--	--	466	--	--	-64	--	--	--	402
Conventional	--	0	1,717	--	-127	140	-19	--	800	949
Finished Aviation Gasoline	--	--	7	--	-4	--	-3	--	--	6
Kerosene-Type Jet Fuel	--	--	899	--	-549	--	-19	--	155	214
Kerosene	--	--	0	--	--	--	-1	--	4	-2
Distillate Fuel Oil	--	0	3,043	--	-836	--	-4	--	1,175	1,035
15 ppm sulfur and under	--	0	2,863	--	-811	--	-16	--	1,000	1,068
Greater than 15 ppm to 500 ppm sulfur	--	0	96	--	-3	--	12	--	82	-2
Greater than 500 ppm sulfur	--	--	84	--	-22	--	0	--	93	-31
Residual Fuel Oil	--	--	36	180	33	--	-23	--	122	151
Less than 0.31 percent sulfur	--	--	23	9	2	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	44	21	15	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-31	150	16	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	193	8	2	--	-1	--	--	204
Naphtha for Petro. Feed. Use	--	--	104	8	2	--	2	--	--	112
Other Oils for Petro. Feed. Use	--	--	89	--	--	--	-3	--	--	92
Special Naphthas	--	--	34	11	-2	--	-1	--	--	44
Lubricants	--	--	145	35	-27	--	-23	--	89	87
Waxes	--	--	5	1	--	--	0	--	1	6
Petroleum Coke	--	--	480	8	25	--	-2	--	455	60
Marketable	--	--	374	8	25	--	-2	--	455	-46
Catalyst	--	--	106	--	--	--	--	--	--	106
Asphalt and Road Oil	--	--	85	1	-8	--	-7	--	10	76
Still Gas	--	--	375	--	--	--	--	--	--	375
Miscellaneous Products	--	--	58	--	0	--	3	--	2	54
Total	12,010	107	8,070	2,062	-1,779	1,150	-898	7,432	8,573	6,514

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.